



FPL Net Metering Program

Application for Interconnection

System Size:

Tier 1: 10 kW or less ***NO CHARGE***

Tier 2: Greater than 10 kW and less than 100 kW.

A \$400.00 application fee will be invoiced upon receipt of this agreement.

Tier 3: Greater than 100 kW up to 2 MW.

Please include \$1,000.00 application fee. (make check payable to FPL)

Include Electrical One-Line Diagram

Renewable system source type:

(please check all that apply)

- Solar
- Wind
- Bio-mass
- Hydroelectric

- Ocean energy
- Hydrogen power
- Waste heat
- Geothermal

Customer Information:

Customer Name: Pine View School

Street Address: One Python Path

FPL Acct # 09098-15235

City: Osprey

State: FL

Zip: 34229

Contact Name:

Phone:

Fax:

Email address:

SS # or Tax ID #

System Information:

Manual disconnect switch must be in the open position prior to submittal:

Inverter Manufacturer: Outback Power

Model #: GVFX3648

Total System DC Capacity 10.08 kW

AC Gross Power Rating 8.568 kW
(DC Generating Capacity x 0.85)

Renewable generation manufacturer: Solar World

Model #: SW-240 Poly

If solar: kW / Unit: 0.240

Installed Date:

of panels: 42

Type of Panel: Polycrystalline

Installed by: Vergona Bowersox Electric

Installed cost: 74,676.00

FPL use only:

Annual kWh:

Max kW/d:

Feeder Number:

TLN:

Comments:

any questions call Electrical contractor, installer

**Interconnection Agreement for Customer-Owned Renewable Generation
Tier 1 - 10 kW or Less**

This Agreement, is made and entered into this _____ day of _____, 20____, by and between _____ ("Customer"), with an address of _____ and FLORIDA POWER & LIGHT COMPANY ("FPL"), a Florida corporation with an address of P.O. Box 14000, 700 Universe Boulevard, Juno Beach, FL 33408-0429.

WITNESSETH:

WHEREAS, the Customer has requested to interconnect its Customer-owned renewable generation, 10 kW or less, to FPL's electrical service grid at the Customer's presently metered location.

NOW, THEREFORE, for and in consideration of the mutual covenants and agreements herein set forth, the Parties hereto covenant and agree as follows:

1. Definitions

1.1. Capitalized Terms shall have the meanings set forth in Florida Public Service Commission Rule 25-6.065 F.A.C. - Interconnection and Net Metering of Customer-owned renewable generation.

2. Customer Qualification and Fees

2.1. Customer-owned renewable generation shall have a Gross power rating that:
 a) does not exceed 90% of the Customer's utility distribution service rating; and
 b) is 10 kW or less.

Gross power rating for the Customer-owned renewable generation is _____.

2.2. The Customer shall not be required to pay any application fee for this Tier 1 Customer-owned renewable generation system.

2.3. In order to commence the process for interconnection the Customer shall provide FPL a completed application.

3. General Responsibilities of the Parties

3.1. Customer-owned renewable generation shall be considered certified for interconnected operation if it has been submitted by a manufacturer to a nationally recognized testing and certification laboratory, and has been tested and listed by the laboratory for continuous interactive operation with an electric distribution system in compliance with the applicable codes and standards of IEEE 1547, IEEE 1547.1, and UL 1741.

3.2. Customer-owned renewable generation shall include a utility-interactive inverter, or other device certified pursuant to Section 3.1 above, that performs the function of automatically isolating the Customer-owned generation equipment from the electric grid in the event the electric grid loses power.

3.3. The Customer shall be responsible for protecting its Customer-owned renewable generation equipment, inverters, protective devices, and other system components from damage from the normal and abnormal conditions and operations that occur on the FPL system in delivering and restoring power; and shall be responsible for ensuring that Customer-owned renewable generation equipment is inspected, maintained, and tested in accordance with the manufacturer's instructions to ensure that it is operating correctly and safely.

3.4. The Customer agrees to provide Local Building Code Official inspection and certification of installation. The certification shall reflect that the local code official has inspected and certified that the installation was permitted, has been approved, and has met all electrical and mechanical qualifications.

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3.5 The Customer shall notify FPL at least ten (10) calendar days prior to initially placing Customer's equipment and protective apparatus in service and FPL shall have the right to have personnel present on the in-service date.

3.6 Interconnection Agreement shall be executed by FPL within thirty (30) calendar days of receipt of a completed application.

4. **Inspection and On-going Compliance**

4.1 FPL will provide Customer with as much notice as reasonably practicable; either in writing, e-mail, facsimile or by phone as to when FPL may conduct inspection and/or document review. Upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, FPL shall have access to the Customer's premises for the purpose of accessing the manual disconnect switch, performing an inspection or disconnection, or, if necessary, to meet FPL's legal obligation to provide service to its Customers.

5. **Manual Disconnect Switch**

5.1 In the event FPL elects to install a manual disconnect switch, it shall be installed at FPL's expense. The FPL installed manual disconnect switch shall be the visible load break type to provide a separation point between the AC power output of the Customer-owned renewable generation and any Customer wiring connected to FPL's system. The manual disconnect switch shall be mounted separate from, but adjacent to, the FPL meter socket. The Customer shall ensure that such manual disconnect switch shall remain readily accessible to FPL and be capable of being locked in the open position with a single FPL utility padlock.

6. **Disconnection / Reconnection**

6.1 FPL may open the manual disconnect switch, if available, or disconnect the Customer's meter, pursuant to the conditions set forth in Section 6.2 below, isolating the Customer-owned renewable generation, without prior notice to the Customer. To the extent practicable, however, prior notice shall be given. If prior notice is not given, FPL shall at the time of disconnection leave a door hanger notifying the Customer that its Customer-owned renewable generation has been disconnected, including an explanation of the condition necessitating such action. FPL will reconnect the Customer-owned renewable generation as soon as practicable after the condition(s) necessitating disconnection has been remedied.

6.2 FPL has the right to disconnect the Customer-owned renewable generation at any time. This may result for the following reasons:

- a) Emergencies or maintenance requirements on FPL's system;
- b) Hazardous conditions existing on FPL's system due to the operation of the Customer's generating or protective equipment as determined by FPL; and
- c) Adverse electrical effects, such as power quality problems, on the electrical equipment of FPL's other electric consumers caused by the Customer-owned renewable generation as determined by FPL.

7. **Modifications/Additions to Customer-owned Renewable Generation**

7.1 If the Customer-owned renewable generation system is subsequently modified in order to increase its Gross power rating, the Customer must notify FPL by submitting a new application specifying the modification at least thirty (30) calendar days prior to making the modification.

7.2 If the Customer adds another Customer-owned renewable generator system which i.) utilizes the same utility inter-active inverter, or other device certified pursuant to Section 3.1 above, for both systems; or ii.) utilizes a separate utility inter-active inverter, or other device certified pursuant to Section 3.1 above, for each system the Customer shall provide thirty (30) calendar days notice prior to installation.

(Continued on Sheet No. 9.052)

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7.3 In the event any Customer modifications or additions result in the input to any FPL meter so as to qualify as a Tier 2 or Tier 3 system, then all terms and conditions, including appropriate notice, of the Interconnection Agreement for Tier 2 or Tier 3 systems shall apply.

7.4 The Interconnection Agreement which applies in instances described in Sections 7.1, 7.2, and 7.3 above shall be determined by the combined gross power rating of the generation system(s) which is connected to the FPL meter. In all instances described in this Section 7, the Customer shall submit a new application to FPL and shall enter into a new Interconnection Agreement. In no event shall the maximum output of the Customer-owned generation system(s), which is connected to the FPL meter exceed 2 MW.

8. **Indemnity**

8.1 Customer shall indemnify, hold harmless and defend FPL from and against any and all judgments, losses, damages, claims relating to injury to or death of any person or damage to property, (including the Customer-owned renewable generation system), fines and penalties, costs and expenses arising out of or resulting from the operation of the Customer-owned renewable generation system, except in those instances where such loss is due to the negligent action or inactions of FPL.

8.2 FPL shall indemnify, hold harmless and defend Customer from and against any and all judgments, losses, damages, claims relating to injury to or death of any person or damage to property (including FPL's transmission system), fines and penalties, costs and expenses arising out of or resulting from the operation of FPL's system, except in those instances where such loss is due to the negligent action or inactions of the Customer.

9. **Limitation of Liability**

9.1 Liability under this Interconnection Agreement for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Interconnection Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall the indemnifying Party be liable to the other Party for any indirect, special, consequential, or punitive damages, except as authorized by this Interconnection Agreement.

10. **Assignment**

10.1 The Interconnection Agreement shall not be assignable by either party without thirty (30) calendar days notice to the other Party and written consent of the other Party, which consent shall not be unreasonably withheld or delayed.

10.2 An assignee to this Interconnection Agreement shall be required to assume in writing the Customer's rights, responsibilities, and obligations under this Interconnection Agreement; or execute a new Interconnection Agreement.

11. **Insurance**

11.1 FPL recommends that the Customer maintain Liability Insurance for Personal Injury and Property damage in amount of not less than \$100,000 during the entire term of this Interconnection Agreement.

12. **Renewable Energy Certificates**

12.1 The Customer shall retain any Renewable Energy Certificates associated with the electricity produced by their Customer-owned renewable generation equipment; any additional meters necessary for measuring the total renewable electricity generated for the purposes of receiving Renewable Energy Certificates shall be installed at the Customer's expense, unless otherwise determined during negotiations for the sale of the Customer's Renewable Energy Certificates to FPL.

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(Continued from Sheet No. 9.052)

13. Lease Agreements

13.1 The Customer shall provide FPL a copy of the lease agreement, as applicable, for any and all leased interconnection equipment.

13.2 The Customer shall not enter into any lease agreement that results in the retail purchase of electricity; or the retail sale of electricity from the Customer-owned renewable generation. Notwithstanding this restriction, in the event it is determined by the Florida Public Service Commission that the Customer has entered such an agreement, the Customer shall be in breach of this Interconnection Agreement and may also become subject to the jurisdiction and regulations of the Florida Public Service Commission as a public utility.

14. Dispute Resolution

14.1 Disputes between the Parties shall be handled in accordance with subsection 11 of Florida Public Service Commission Rule 25-6.065 F.A.C. - Interconnection and Net Metering of Customer-owned renewable generation.

15. Effective Date

15.1 The Customer must execute this Interconnection Agreement and return it to FPL at least thirty (30) calendar days prior to beginning parallel operations and the Customer must begin parallel operation within one year after FPL executes the Interconnection Agreement.

16. Termination

16.1 Upon termination of this Interconnection Agreement, FPL shall open and padlock the manual disconnect switch, if applicable, and remove the Net Metering and associated FPL equipment. At the Customer's expense, the Customer agrees to permanently disconnect the Customer-owned renewable generation and associated equipment from FPL's electric service grid. The Customer shall notify FPL in writing within ten (10) calendar days that the disconnect procedure has been completed.

17. Amendments to Florida Public Service Commission Rules

17.1 FPL and Customer recognize that the Florida Public Service Commission rules may be amended from time to time. In the event that Florida Public Service Commission rules are modified, FPL and Customer agree to supersede and replace this Interconnection Agreement with a new Interconnection Agreement which complies with the amended Florida Public Service Commission rules.

18. Entire Agreement

18.1 This Interconnection Agreement supersedes all previous agreements or representations, either written or oral, heretofore in effect between FPL and the Customer, made in respect to matters herein contained, and when duly executed, this Interconnection Agreement constitutes the entire agreement between Parties hereto.

(Continued on Sheet No. 9.054)

(Continued from Sheet No. 9.053)

IN WITNESS WHEREOF, the Parties hereto have caused this Interconnection Agreement to be duly executed in triplicate the day and year first above written.

FLORIDA POWER & LIGHT COMPANY

(Signature)

(Print or Type Name)

Title: _____

CUSTOMER

(Signature)

(Print or Type Name)

Title: _____

Witness: _____
(Print or Type Name)

DOCUMENT APPROVED FOR LEGAL CONTENT
August 23 20 11 ,BY
A. LAMAR MATTHEWS, JR
MATTHEWS, EASTMOORE, HARDY, CRAUWELS & GARCIA
ATTORNEYS FOR
THE SCHOOL BOARD OF SARASOTA COUNTY, FLORIDA
SIGN: ASV